

BEFORE THE STATE OIL AND GAS BOARD OF ALABAMA

**PURSUANT TO A DECISION RENDERED DURING
A SPECIAL SESSION OF THE STATE OIL AND GAS
BOARD OF ALABAMA ON FEBRUARY 16, 2007, THE
FOLLOWING ORDER IS HEREBY PROMULGATED:**

IN RE: ORDER NO. 2007-18

DOCKET NO. 1-31-07-11B

THIS CAUSE came on for hearing before the State Oil and Gas Board of Alabama on the petition of DOMINION BLACK WARRIOR BASIN, INC., an Alabama corporation (hereinafter referred to as "Dominion"), requesting the State Oil and Gas Board (hereinafter referred to as "Board") to enter an order establishing a new shale gas field in St. Clair County, Alabama, to be known as the Big Canoe Creek Field and to adopt Special Field Rules therefor. The State Oil and Gas Board finds that due and proper notice of the hearing of said cause has been given in the manner and form and for the time required by law and the rules and regulations of this Board, and that the Board has full jurisdiction of this cause, and the Board being fully advised in the premises finds:

I.

That Dominion has successfully drilled, completed, and produced gas from four wells in St. Clair County, Alabama, and proposes to establish the Big Canoe Creek Field and adopt Special Field Rules therefore..

II.

That Dominion proposes that the Big Canoe Creek Field consist of Sections 24, 25, and 36 of Township 13 South, Range 3 East; Sections 19 through 36 of Township 13 South, Range 4 East; Sections 19, 20, and 29 through 32 of Township 13 South, Range 5 East; Sections 1 and 12 of Township 14 South, Range 3 East; and Sections 1 through 11, Township 14 South, Range 4 East, St. Clair County, Alabama, as underlain by the Conasauga Shale Gas Pool, as hereinafter defined, and all zones in communication therewith and all productive extensions thereof.

III.

That Dominion proposes that the Conasauga Shale Gas Pool should initially be defined as that interval of the Conasauga Formation productive of hydrocarbons between 1,946 feet and 6,944 feet as indicated on the Array Induction-GR Density-APS log of the Dominion Black Warrior Basin, Inc. Newman 27-07-06 Well, Permit No. 14495, including those strata productive of hydrocarbons which can be correlated therewith, and all zones in communication therewith and productive extensions thereof. Dominion asserts that the upper and lower productive limits of the Conasauga Shale Gas Pool in the proposed field have yet to be fully defined. Dominion asserts that said pool constitutes a separate and distinct gas producing pool in said field, separate and distinct from any other producing pool in said field, the productive interval being described in the proposed Special Field Rules, attached hereto as Exhibit "A."

IV.

That Dominion proposes that the Special Field Rules for the Big Canoe Creek Field, attached hereto as Exhibit "A," be adopted in order to provide for prudent and orderly development of the Conasauga Shale Gas Pool, prevent the drilling of unnecessary wells, protect the correlative rights of all owners in said pool, prevent waste, and promote the conservation of natural resources pending approval of production units or until all or a portion of said field is unitized in accordance with the provisions of Section 9-17-80 et seq., Code of Alabama (1975).

V.

That Dominion asserts that the presently known characteristics of said Conasauga Shale Gas Pool in said field, as defined herein, are such that the establishment of Special Field Rules providing for drilling units consisting of a governmental half section elongated in a north-south orientation containing approximately 320 acres upon which no other drilling or producible well is located in the same producing gas pool is in the best interest of prudent development and oil and gas conservation.

VI.

That Dominion presented evidence that it has drilled a number of wells in the field limits of

the proposed Big Canoe Creek Field and that four of those wells have produced gas.

VII.

That Dominion presented evidence that the proposed Big Canoe Creek Field should consist of Sections 24, 25, and 36 of Township 13 South, Range 3 East; Sections 19 through 36 of Township 13 South, Range 4 East; Sections 19, 20, and 29 through 32 of Township 13 South, Range 5 East; Sections 1 and 12 of Township 14 South, Range 3 East; and Sections 1 through 11, Township 14 South, Range 4 East, St. Clair County, Alabama, as underlain by the Conasauga Shale Gas Pool, as hereinafter defined, and all zones in communication therewith and all productive extensions thereof.

VIII.

That Dominion presented evidence that the Conasauga Shale Gas Pool should initially be defined as that interval of the Conasauga Shale productive of hydrocarbons between 1,946 feet and 6,944 feet as indicated on the Array Induction-GR Density-APS log of the Dominion Black Warrior Basin, Inc. Newman 27-07-06 Well, Permit No. 14495, including those strata productive of hydrocarbons which can be correlated therewith, and all zones in communication therewith and productive extensions thereof. Dominion presented evidence that the upper and lower productive limits of the Conasauga Shale Gas Pool in the field have yet to be fully defined, but that said pool constitutes a separate and distinct gas producing pool in said field, separate and distinct from any other producing pool in said field, the productive interval being described in the Special Field Rules, attached hereto as Exhibit "A".

IX.

That Dominion presented evidence that the Conasauga Shale is very thick in the proposed Big Canoe Creek Field as evidenced by the J. J. Young 34-2 #1 Well, Permit No. 4235, drilled by Amoco Production Company in 1984 and 1985. Dominion presented evidence that the well penetrated 9,915 feet of the Conasauga, but did not penetrate the entire Conasauga section.

X.

That Dominion presented evidence that because of the fluid sensitivity of the shale in the Conasauga Formation, Dominion drills wells in this area with air as a circulating medium, making it difficult to control the natural drift of the wells. Dominion presented evidence that it employed different drilling techniques, including utilizing combinations of bottom-hole assemblies, bit sizes, and weights on bits, in an effort to keep the wellbores straight, but has been unsuccessful.

XI.

That Dominion presented evidence that because of the severity of dip of the Conasauga Shale in the Big Canoe Creek Field, all of the wells drilled thus far by Dominion have naturally drifted updip to the north-northwest, making it difficult to keep the wellbores at regular locations within 40-acre drilling units.

XII.

That Dominion presented evidence that it has had to cease drilling before reaching the desired total depth in order to keep wellbores within the 40-acre wildcat drilling unit and, therefore, Dominion has been unable to drill to the deeper portions of the Conasauga Shale. Dominion presented evidence that to continue to drill wells on 40-acre wildcat drilling units would be wasteful because Dominion would have to cease drilling operations to avoid drilling beyond the boundaries of the 40-acre wildcat drilling unit, thus preventing Dominion from drilling wells to the deeper portions of Conasauga Shale for a complete evaluation of the gas resource.

XIII.

That Dominion presented evidence showing the deviated well paths for seven wells that Dominion had drilled in the proposed Big Canoe Creek Field. Dominion presented evidence that the most likely projected well paths for the seven deviated wells shown on Dominion's Exhibit 9 would exceed the spacing limitations for a 160-acre drilling unit. Therefore, Dominion presented evidence that a 320-acre drilling unit is necessary to evaluate fully and develop the Conasauga Shale Gas Pool.

XIV.

That Dominion presented evidence that the establishment of Special Field Rules providing for drilling units, consisting of a governmental half section containing approximately 320 acres elongated in a north-south orientation is in the best interest of prudent development and oil and gas conservation, will permit orderly delineation and development of the Conasauga Shale Gas Pool, avoid the drilling of unnecessary wells, and protect the correlative rights of the owners in said pool.

XV.

That Dominion presented evidence that it does not have sufficient data at this time to establish production units, however, the establishment of the proposed Special Field Rules, which provide for drilling units in the Conasauga Shale Gas Pool, consisting of a governmental half section containing approximately 320-acres elongated in a north-south orientation, would allow Dominion to drill the deeper portions of the Conasauga Shale and obtain drilling information, test information, geological and engineering data necessary to petition the Board within one year for unitization or the establishment of production units. Petitioner presented evidence that the operator would continue to escrow production royalties until the Board establishes the ultimate production unit, after notice and hearing.

XVI.

That Dominion presented evidence that it has successfully drilled, completed, and produced gas from four wells in the Conasauga Shale Gas Pool. The evidence shows that during the month of November 2006, and December 2006, three wells produced a total of 1,338 MCF of gas and 1,073 MCF of gas, respectively, and that during the month of January 2007, four wells produced a total of 2,186 MCF of gas.

XVII.

That Dominion presented evidence about the production facilities that currently exist or are under construction in the proposed Big Canoe Creek Field. The witness testified that gas is currently being produced from four wells and is being transported to a centralized natural gas fired compressor located in Section 33, Township 13 South, Range 4 East, St. Clair County and, after

being compressed and dried, is delivered to Southern Natural Gas Company's transmission line where it is sold.

XVIII.

That the attorney for the City of Ashville and St. Clair County addressed gas sales and the status of severance taxes paid to the state, county, and City of Ashville.

XIX.

That in response to questioning from the attorney for the City of Ashville and St. Clair County concerning how the Dominion petition relates to Section 9-17-33 of the Code of Alabama (1975), counsel for Dominion stated that the proposed Special Field Rules do not take precedent over statutes and do not abrogate Section 9-17-33.

XX.

That Mr. Robert McKay, Mayor of the City of Ashville, addressed the Board concerning the distribution of the severance tax to the City of Ashville.

XXI.

That in response to questioning by an attorney for Chesapeake Appalachia LLC concerning the area that a well is expected to drain, a witness for Dominion stated Dominion is collecting information through the use of drilling units.

XXII.

That in response to questioning by an attorney for Premier Land and Minerals and Eugene Sutley concerning the area that a well is expected to drain, a witness for Dominion stated Dominion is proposing drilling units to obtain the information to establish production units.

XXIII.

That a representative of Premier Land and Minerals and Eugene Sutley stated that Dominion failed to present evidence of the drainage capability of a well as required by Alabama

law. The representative requested that the Board withhold making a ruling on Dominion's Petition. The representative also stated that granting Dominion's Petition would hold oil and gas leases in the 320-acre units established, which would be beneficial to Dominion and detrimental to mineral interest owners.

XXIV.

That in response to questioning by an attorney for Premier Land and Minerals and Eugene Sutley, a witness for Dominion stated its interest in this area is up for sale.

XXV.

That Mr. Lymon Lovejoy, a landowner in the proposed field, stated that he supported Dominion's efforts to explore and develop the area.

XXVI.

That Mr. Craig Inzer, Mr. Tom Beabe, and Mr. Luther Gartwell participate in the hearing.

FINDINGS OF FACT

XXVII.

That the Amoco Production Company J. J. Young 34-2 # 1 Well, Permit No. 4325, located in the Northwest Quarter of the Northeast Quarter of Section 34, Township 13 South, Range 4 East, St. Clair, County, was drilled in 1984 and 1985 to a total depth of 9,915. The well, which is located within the field limits of the proposed Big Canoe Creek Field, did not produce gas from the Conasauga Formation nor was it drilled completely through said Formation. Nevertheless, the well proved that the Conasauga Formation is at least 9,915 feet thick in the proposed field.

XXVIII.

That the Geologic Map of the State of Alabama (Special Map 221) published in 1989, by the Geological Survey of Alabama shows that the proposed Big Canoe Creek Field in St. Clair County lies in an area where the rock units trend or strike in a northeast-southwest direction as a

part of the Appalachian Mountain system, and that mountain building processes in the Valley and Ridge Physiographic Province have brought the Conasauga Formation to the surface.

XXIX.

That the evidence shows that Dominion has successfully drilled, completed, and produced gas from four wells in the proposed Conasauga Shale Gas Pool. During the month of November 2006, and December 2006, three wells produced a total of 1,338 MCF of gas and 1,073 MCF of gas, respectively. During the month of January 2007, four wells produced a total of 2,186 MCF of gas. The evidence indicates that the produced gas is being transported to a centralized natural gas fired compressor located in Section 33, Township 13 South Range 4 East, St. Clair County and, after being compressed and dried, is delivered to Southern Natural Gas Company's transmission line where it is sold. The information and data derived from these wells are sufficient to establish the Big Canoe Creek Field and adopt the Special field Rules, attached hereto as Exhibit "A".

XXX.

That the evidence indicates that the Big Canoe Creek Field should consist of Sections 24, 25, and 36 of Township 13 South, Range 3 East; Sections 19 through 36 of Township 13 South, Range 4 East; Sections 19, 20, and 29 through 32 of Township 13 South, Range 5 East; Sections 1 and 12 of Township 14 South, Range 3 East; and Sections 1 through 11, Township 14 South, Range 4 East, St. Clair County, Alabama, as underlain by the Conasauga Shale Gas Pool, as hereinafter defined, and all zones in communication therewith and all productive extensions thereof.

XXXI.

That the evidence indicates that the Conasauga Shale Gas Pool should initially be defined as that interval of the Conasauga Formation productive of hydrocarbons between 1,946 feet and 6,944 feet as indicated on the Array Induction-GR Density-APS log of the Dominion Black Warrior Basin, Inc. Newman 27-07-06 Well, Permit No. 14495, including those strata productive of hydrocarbons which can be correlated therewith, and all zones in communication therewith and productive extensions thereof. The evidence further indicates that the upper and lower

productive limits of the Conasauga Shale Gas Pool in the Big Canoe Creek Field have yet to be fully defined, but that said pool constitutes a separate and distinct gas producing pool in said field, separate and distinct from any other producing pool in said field, the productive interval being described in the Special Field Rules, attached hereto as Exhibit "A".

XXXII.

That because the full extent of the Conasauga Shale Gas Pool has not yet been defined by the deepest wells drilled to date, the definition of the gas pool is subject to being amended if and when a well is drilled to a total depth beyond that depth defined by the Type Log for the Newman 27-07-06 Well.

XXXIII.

That the data and information acquired from the drilling of wells in the Big Canoe Creek Field indicate that all of the wells naturally drift to the north-northwest which is updip and perpendicular to the strike of the rock units as shown by the structural contour lines on Dominion's structure map. The directional surveys for wells drilled in the Big Canoe Creek Field indicate that the maximum penetration of the Conasauga Shale Gas Pool could not be accomplished by drilling wells on 40-acre wildcat drilling units and staying within the 330-foot set-backs from all exterior drilling unit boundaries, as required by Rule 400-1-2-.02(2)(a) of the *State Oil and Gas Board of Alabama Administrative Code*. The Board, in Order Nos. E-2006-73, 2006-89, E-2006-95, 2006-115, and 2006-130, granted Petitions for exceptional locations for wells on 40-acre units in the area that Dominion is proposing to include in the Big Canoe Creek Field. Further, based on the evidence, the maximum penetration of the Conasauga Shale Gas Pool cannot be accomplished by drilling wells on 160-acre units, and staying within the 660-foot set-back to all exterior drilling unit boundaries.

XXXIV.

That at this time, the data and information obtained from drilling operations conducted in the Big Canoe Creek Field are insufficient to establish the ultimate drainage and production units for the field, and that additional drilling pursuant to the Special Field Rules established by the

Board will provide the necessary data and information to determine the ultimate drainage and production units for the field.

XXXV.

That establishing spacing for drilling units of 320-acres within a rectangular area elongated in a north-south orientation with 660-foot set backs from every exterior boundary within which wells can be drilled in compliance with Rule 4B of the Special Field Rules for the Big Canoe Creek Field, will allow for drilling to the deeper portions of the Conasauga Formation to obtain the information and data necessary to fully evaluate the resource and petition the Board for the establishment of production units or petition the Board to unitize all or a portion of the field. Furthermore, the establishment of 320-acre drilling units with a north-south orientation will provide for orderly development of the Conasauga Shale Gas Pool.

CONCLUSIONS OF LAW

XXXVI.

That the establishment of the Big Canoe Creek Field and the adoption of Special Field Rules for the Big Canoe Creek Field, attached hereto as Exhibit "A," is due to be granted.

XXXVII.

That the establishment of drilling units consisting of a governmental half section elongated in a north-south orientation containing approximately 320 acres is in the best interest of prudent development and oil and gas conservation and is due to be granted.

XXXVIII.

That because there are insufficient data to evaluate fully this natural gas resource, the Special Field Rules should include the provision that within one year the operator shall petition the Board for unitization, the establishment of production units, or such other action as the Board may deem appropriate. Further, the Special Field Rules should require the operator to escrow production royalties until the Board establishes the ultimate production unit, after notice and hearing.

XXXIX.

That the 40-acre units remaining in the proposed Big Canoe Creek Field, should be reformed to be consistent with Rule 4 of the Special Field Rules which requires 320-acre drilling units and that the 40-acre units should be reformed by the May 2007 regular meeting of the Board.

XL.

That granting this Petition will promote orderly development, prevent the drilling of unnecessary wells, prevent waste and protect the correlative rights of interest owners in the Conasauga Shale Gas Pool of the Big Canoe Creek Field.

Based on the Findings of Fact and Conclusions of Law set forth hereinabove, **IT IS, THEREFORE, HEREBY ORDERED, ADJUDGED AND DECREED** by the State Oil and Gas Board of Alabama that the Petition by Dominion Black Warrior Basin, Inc., bearing Docket No. 1-31-07-11B, is hereby **GRANTED**, and a new gas field to be known as the Big Canoe Creek Field is hereby established, and the Special Field Rules as set forth in Exhibit "A" attached hereto and made a part hereof are hereby adopted. Said Petition is granted with the stipulation (1) that with respect to the 40-acre drilling units in the field, that those units be reformed to be consistent with the Special Field Rules which require 320-acre drilling units; (2) that these 40-acre drilling units be reformed by the Board's regular May 2007 meeting; and (3) that Dominion Black Warrior Basin, Inc., provide the Board with a monthly status report of operations in the field.

ORDERED this 16th day of February 2007.

STATE OIL AND GAS BOARD OF ALABAMA

BY: 
Gaines C. McCorquodale, Chairman

BY: 
M. Stephen Dampier, Member

BY: _____ (Did Not Vote)
Rebecca Wright Pritchett, Member

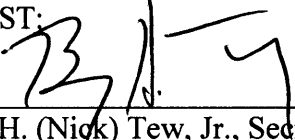
ATTEST:

Berry H. (Nick) Tew, Jr., Secretary

EXHIBIT "A"
To Order No. 2007-18

SPECIAL FIELD RULES
BIG CANOE CREEK FIELD
ST. CLAIR COUNTY, ALABAMA
(As Established February 16, 2007)

RULE 1: PURPOSE.

The characteristics of the Conasauga Shale Gas Pool in the Big Canoe Creek Field, and the technical, economic and environmental considerations are such that the establishment of Special Field Rules providing for drilling units, each consisting of a governmental half section containing approximately 320 acres, for appraisal and development purposes, is in the best interest of prudent development and oil and gas conservation, will permit orderly delineation and development of the Conasauga Shale Gas Pool, avoid the drilling of unnecessary wells, and protect the correlative rights of all owners in said pool. The characteristics are such that wells drilled and operated according to the rules contained herein will permit test production of gas from the shale-gas reservoir that is new and highly unique for Alabama. The structural geology that produces the unique reservoir characteristics of this resource makes the physical process of drilling wellbores challenging and difficult, however, wells drilled and operated according to the rules herein contained will permit orderly development and temporary test production of gas from the Conasauga Shale Gas Pool pending further orders from the State Oil and Gas Board. Furthermore, these Special Field Rules will promote the collection of data thus allowing for the prudent, efficient and economic development of hydrocarbons in this field without causing the drilling of unnecessary wells and causing waste.

RULE 2: FIELD LIMITS.

The Big Canoe Creek Field, as used herein, is that area underlain by the Conasauga Shale Interval described as: Sections 24, 25, and 36 of Township 13 South, Range 3 East; Sections 19 through 36 of Township 13 South, Range 4 East; Sections 19, 20, and 29 through 32 of Township 13 South, Range 5 East; Sections 1 and 12 of Township 14 South, Range 3 East; and Sections 1 through 11, Township 14 South, Range 4 East, St. Clair County, Alabama, as

underlain by the Conasauga Shale Gas Pool, and all zones in communication therewith and all productive extensions thereof.

RULE 3: GAS POOL DEFINED.

The Conasauga Shale Gas Pool should initially be defined as that interval of the Conasauga Formation productive of hydrocarbons between 1,946 feet and 6,944 feet as indicated on the Array Induction-GR Density-APS log of the Dominion Black Warrior Basin, Inc., Newman 27-07-06 Well, Permit No. 14495, including those strata productive of hydrocarbons which can be correlated therewith, and all zones in communication therewith and productive extensions thereof. However, the upper and lower productive limits of the Conasauga Shale Gas Pool in the proposed field have yet to be fully defined. Said pool constitutes a separate and distinct gas producing pool in said field, separate and distinct from any other producing pool in said field.

The characteristics of the Conasauga Shale Gas Pool in the Big Canoe Creek Field are such that wells located as hereinafter described and drilled upon a drilling unit consisting of a governmental half section containing approximately 320 acres conforming to the requirements of the rules herein contained will provide for orderly development, avoid the drilling of unnecessary wells, protection of correlative rights and allow temporary production tests for drilling units completed in the Conasauga Shale Gas Pool without causing avoidable waste.

RULE 4: SPACING OF GAS WELLS.

A. Every well drilled as a gas well in the Conasauga Shale Gas Pool shall be drilled on a drilling unit consisting of a governmental half section elongated in a north-south orientation containing approximately 320 acres upon which no other drilling or producible well is located in the same producing gas pool.

B. Unless an exception is granted by the Board, all wells in the Conasauga Shale Gas Pool shall be located at least six hundred sixty (660) feet from every exterior boundary of the drilling unit.

C. Within one (1) year, the operator of a well shall petition the Board for unitization, establishment of production units, or such other action as the Board may deem appropriate. The

operator shall escrow production royalties until the Board establishes the ultimate production unit, after notice and hearing.

RULE 5: DRILLING AND COMPLETION OPERATIONS.

Drilling and Completion operations shall be subject to and in accordance with the following provisions:

A. Unless an exception is granted by the Board, surface casing shall be set at a depth of not less than 1,800 feet for all wells and tested to 1,500 psi. Cement shall be circulated back to the ground surface.

B. The time of waiting on cement or cementing admixture shall be a minimum of twelve (12) hours before drilling the surface casing plug. Before drilling out of the surface casing, surface casing shall be tested in accordance with Rule 400-1-4-.09 (4)(a) of the State Oil and Gas Board of Alabama Administrative Code.

C. Wells may be completed open-hole as an exception to Statewide Rule 400-1-4-.09 (2)(c), otherwise production casing shall be set and tested in accordance with said rule before completing a well for production. The characteristics of the Conasauga Shale Gas Pool are such that open-hole completions may be the optimum method of opening extremely thick accumulations of reservoir gas-shale producing at low volumes thus allowing optimum production from said gas pool.

D. If production casing is not set and a well is to be produced beyond an initial test period, as approved by the Oil and Gas Supervisor, the operator will be required to set casing/tubing with a packer within 100 feet of the base of the surface casing so as not to expose the surface casing to flow during any extended testing or production operations. In addition, the surface casing is to be tested to a minimum of 1,000 pounds per square inch prior to initiating any testing or production operations.

E. The operator shall obtain a directional survey on each well to determine the wellbore trajectory and bottom hole location.

RULE 6: EQUIPMENT FOR TESTS.

Each producing well shall be so equipped that capacity, gas-oil ratio, water cut tests and

bottom hole or other pressure tests may be performed.

Equipment shall be maintained in proper operating condition, which will permit the adequate testing of each producing well. Such equipment and connections thereto shall be subject to the approval of the Oil and Gas Supervisor.

RULE 7: MEASUREMENT OF PRODUCTION.

The operator of each producing well shall cause to be provided, either on or off the unit, proper metering devices and such connections thereto as shall be necessary to measure the total production therefrom.

RULE 8: USE OF METERS.

The use of meters for testing and for measurement of production shall be subject to and in accordance with the following provisions:

A. All meters shall be designed and installed in conformance with recognized industry metering practices and shall be acceptable to the Oil and Gas Supervisor.

B. All meters and equipment affecting meter accuracy shall be kept in good working order. Each meter shall be calibrated a minimum once each year to accepted industry standards. When a meter is found to deviate by more than 2%, it shall be adjusted to conform to the said tolerance limitations of 2% of the calibration factor corrected.

RULE 9: ALLOWABLES.

The Oil and Gas Supervisor shall establish a temporary allowable for each well in the Big Canoe Creek Field upon written request by the operator. The duration of the temporary allowable and the procedure for reporting engineering and production data gained during the temporary allowable period shall be to the specifications of the Oil and Gas Supervisor. Once sufficient engineering and production data are gathered, the operator shall request that the Board establish permanent allowables after notice and hearing.

RULE 10: GENERAL RULES AND REGULATIONS.

In addition to the Special Field Rules recorded heretofore in this order, all of the provisions of *State Oil and Gas Board of Alabama Administrative Code* promulgated by this Board, and all amendments thereto, which code and all amendments thereto are made a part hereof by reference, shall remain in full force and effect with respect to the Big Canoe Creek Field, St. Clair County, Alabama, except as herein amended. In the event of conflict between the provisions of said *State Oil and Gas Board of Alabama Administrative Code*, or the amendments thereto, and the Special Field Rules prescribed by this order, then the Special Field Rules adopted herein shall govern and control.

The Board expressly reserves its rights, after notice and hearing, to grant exceptions, alter, amend or repeal any and all of the above rules and regulations.